





#### June 2022

The purpose of this self-audit tool is to assist employers and self-employed persons with identifying and controlling the hazards associated with arc flash management. This self-audit tool provides an overview for industries that may have arc flash hazards. The audit tool sets out a range of questions to assist, identify and control the hazards and risks associated with an arc flash event.

### Arc flash

The Australian Energy Council states that an electrical arc fault is often referred to as an arc flash.

Arc faults arise when current flows through the air between phase conductors or between phase conductors and neutral or ground. Put simply, an arc fault could be described as an unexpected, violent, electrical short circuit in the air that produces an arc and associated by-products.

When arc faults occur, the resulting energy released may be enough to seriously burn or otherwise injure nearby persons, ignite flammable materials (including clothing), and cause significant damage to plant and equipment.

An arc flash is a serious hazard that has the potential to cause death, serious injury, damage to equipment and loss of electrical supply.

### **Employer duties**

Under the Occupational Health and Safety Act 2004, employers must provide and maintain a working environment that is safe and without risk to health, so far as is reasonably practicable.

They must also provide and maintain safe systems of work for employees (and independent contractors) involved in the provision, use, inspection and maintenance of electrical equipment, including all electrical installations, under the employer's management and control.

To meet their obligations and provide a safe system of work, an effective arc flash management strategy should be implemented to assist duty holders to identify and control potential arc flash hazards in the workplace, assess the risks, implement appropriate risk controls and have procedures in place to review, revise (if necessary) and maintain those controls.

The *Electricity Safety Act 1998* also sets out safety obligations for those carrying out electrical work and owners and operators of complex and high voltage electrical installations.



# Workplaces where an arc flash may occur

This self-audit tool aims to assist duty holders with assessing arc flash hazards, risks and control measures in workplaces with alternating current (AC) and/or direct current (DC). These electrical installations may include, High Voltage (HV) and Low Voltage (LV) High Current (>800 amps).

**Note:** The examples presented here are not exhaustive. Arc flash hazards may be present in electrical installations that are not covered in these examples.

Workplaces with these types of electrical installations may include:

- power generation plants, including transmission and distribution stations and grid substations
- workplaces where electrical assets are present (eg hospitals, shopping centres and large public venues such as arts centres)
- · large manufacturing plants
- traction-based public transport operators (eg train, tram networks)
- utility providers (eg electrical, gas, water management)
- · large construction sites

### Arc flash hazards

The likelihood of an arc flash occurring increases when a person interacts with energised electrical equipment (eg when conducting high and low voltage racking/switching). However, an arc flash event can occur without direct interaction with plant.

The risk of an arc flash may be further increased when the following occurs (note, this is not an exhaustive list):

- the purpose for which the electrical installation was designed has changed
- the installation has been altered, changed, or reconfigured
- the operating environment has changed (eg installation was originally built with no other buildings around; the area has now become populated and new buildings or structures are located in close proximity to the installation)
- the installation has deterioration, corrosion, rust, insulation breakdown, build-up of contaminants etc.

### **Controlling the risks**

When controlling hazards and risks, duty holders should utilise the hierarchy of controls and priority must be given to the highest level of control, elimination. If it is not reasonably practicable to eliminate the risk, duty holders must reduce the risk by using the following measures in order of priority, of substitution, isolation, engineering controls or a combination of those. If the risk remains, it must be reduced further through administrative control measures (systems of work or procedures designed to reduce the risk) and may be further reduced by use of personal protective equipment (PPE).

Where a substitution, isolation or engineering control, or where any combination of these controls are used, information should be provided in the arc flash management strategy that clearly describes how the control(s) reduce the risk of an arc flash event.

Some controls may be implemented quickly and efficiently (eg installing high rupturing capacity fuses), while other controls may require greater planning and installation times (eg implementing automated operating systems).

Regularly review (and if necessary, revise) any methods implemented to control risks associated with plant or associated systems of work.

Hierarchy of control examples						
Level	Example					
Elimination	Ensure arc flash hazards and risks are eliminated in the design phase of new or refurbished electrical equipment					
	De-energise and, if necessary, discharge and electrically isolate the equipment before interacting with the electrical installation					
Substitution	Implementing automated operating systems					
	Switchboard upgrades					
Isolation	Install physical separation from energised equipment or conductors					
Engineering	Installing high rupturing capacity (HRC) fuses to minimise fault clearance times					
	Installation of arc flash detection and suppression systems					
	Adjust protection settings to reduce fault clearing time					
	Install remote operating provisions or devices					
	Install ultra-fast earthing devices/systems					
Administrative controls	Marking out arc flash boundaries					
	Arc flash-related labelling on switchboards and switch-room entrances					
	Arc flash-related training					
PPE	Please see ESV Arc Flash Hazard Management Guidelines for selecting PPE to be used in an environment where an electrical arc flash can occur					

Item	Topics	Questions	Example of what to look for	Implen Yes	nented No	Comments
1	Identify the hazard	Has an initial arc flash study or assessment been undertaken?	The arc flash study or assessment has been undertaken on locations of the electrical installation(s) where persons may be interacting with or be in the vicinity of the electrical installation.			
		Is a system of work in place to ensure the arc flash study or assessment is reviewed and, if necessary, revised when changes are made to the installation or changes are made that may affect the installation?	The arc flash study determines:  • incident energies at defined operating distances  • arc flash boundaries  • required PPE levels			
			The study assesses all scenarios in which the equipment (eg switchgear) is operated or interacted with (eg doors open, doors closed, electrical protection operates).			
				A system of work is in place to ensure the arc flash study is reviewed and, if necessary, revised.		

Item	Topics	Questions	Example of what to look for	Impler Yes	nented No	Comments
2	Assess the risk	Has an arc flash risk assessment been completed to understand the extent of the risk	The risk assessment:  • identifies the hazards and likelihood of employees being exposed to an arc flash event			
	in the electrical installation(s)?  If 'yes', is the risk assessment(s)	installation(s)?  If 'yes', is the risk	identifies the type of electrical equipment used, arc rated/ designed equipment, how and where it is used, and how it is maintained			
		necessary, revised to reflect current or changes to the workplace conditions and systems of work?	identifies areas where employees are working near or in the vicinity of electrical equipment/installations with no direct interaction with the energised installation (for example, undertaking preventative maintenance such as thermography)			
			considers automatic operating equipment including protection operation			
			identifies priority areas and areas of concern			
			reviews associated operating and maintenance procedures			
			Short term and long term control measures are identified and length of time to implement control(s) is considered.			
			Considerations of prior arc flash events, if applicable, are included.			
			The risk assessment has been undertaken in consultation with employees and health and safety representatives.			

Item	Topics	Questions	Example of what to look for	Impler Yes	nented No	Comments
3	Control the risk	Has the risk of an arc flash event been controlled, so far as is reasonably	Does the arc flash risk assessment list the controls to reduce the hazards and risk of an arc flash event?			
		regard to the hierarchy of controls?	The highest order of control, so far as is reasonably practicable, has been implemented.			
3.1	Elimination	Can the risk of an employee being exposed to an arc flash event be eliminated?	For example, only interacting with or being in the vicinity of electrical equipment that is de-energized.			
3.2	Substitution and/or isolation	If elimination is not reasonably practicable, are risk control measures in place that ensures employee interaction with electrical equipment is substituted and/or employees are isolated from an arc flash event?	<ul> <li>For example:</li> <li>manual operating systems are substituted for automated operating systems</li> <li>local operation is substituted for remote operation</li> <li>employees are isolated by physical separation from energized equipment or conductors</li> <li>electrical switchboards are constructed to contain and/or vent the energy associated with the arc flash event</li> </ul>			
3.3	Engineering controls	Are engineering controls in place to reduce the risk associated with an arc flash event?  Does the arc flash study clearly articulate how the engineering control(s) reduce the risk of an arc flash event?	For example, one or a combination of the following:  HRC fuse types and ratings  adjust protection settings to reduce fault clearing time  arc flash detection devices  type testing to specifications  relay fitted with arc flash reduction maintenance system  remote switching  remote racking  zone selective interlocking  ultra-fast earthing systems			

Item	Topics	Questions	Example of what to look for	Impler Yes	nented No	Comments
3.4	Administra- tive controls	If a risk remains after implementing	Systems of work to reduce the risk, for example:			
	an cc ad	substitution, isolation and engineering controls, what administrative controls are in place	engineering rols, what inistrative rols are in place  • ensure an electrical equipment has been installed and maintained in accordance with manufactures specifications and relevant standards			
		to further reduce the risks?	there are no missing nuts or bolts in the electrical equipment			
			• all the doors close			
			all equipment is tested and functioning as designed			
			reduce available fault current, for example by switching to take a transformer out of service or splitting the bus (instead of both transformers feeding the fault only one will reducing the kAs available)			
			Preventative maintenance has been performed to reduce the risk, including for example:			
			partial discharge			
			thermography via thermography windows			
			condition monitoring			
			Arc flash labelling is installed that indicates the:			
			incident energies			
			arc flash boundaries and			
			required categories of PPE			
			Arc flash boundaries are clearly marked.			
			Employees have been given information, training, instruction or supervision in relation to arc flash hazards and utilised control measures.			

Item	Topics	Questions	Example of what to look for	Impler Yes	nented No	Comments
3.4	Administra- tive controls (continued)		Work procedures or instructions are reviewed and/or modified, if necessary, to identify high risk activities, such as, the locking of bus shutters and validate controls to lower risk.			
			Access to areas where an arc flash event can occur have been restricted to trained and authorised personnel only.			
			An engineering change management system is in place which considers the risks associated with arc flash posed by upgrades or alterations to the electrical installation.			
			A defect management system is in place.			
			A permit to work system in place.			
			A lock-out tag-out system is in place.			
3.5	Personal protective equipment (PPE)	If a risk remains after implementing substitution, isolation, engineering controls and administrative	All electrical installations have been assessed and the PPE required for undertaking works on electrical installations has been identified.			
		appropriately rated the-	A procedure is provided detailing the:			
		and maintained PPE available for employees who	arc flash rating of the PPE to be used			
		require it?	type of PPE to be worn			
			how to fit, use and maintain the PPE			
			when the PPE is required			
			All PPE is adequately arc flash rated.			
			PPE should include ultra-violet eye protection and silicon ear plugs.			

Item	Topics	Questions	Example of what to look for	Impler Yes	nented No	Comments
3.5	Personal protective equipment		PPE is stored, maintained and laundered in accordance with manufacturer's instructions.			
	(PPE) (continued)		PPE is stored outside the arc flash boundaries.			
			Employees have been trained and provided with information and instruction in the use, fit, testing and storage of PPE.			
			PPE is not the only control relied upon, and is used in combination with higher order controls.			
4	Reactive	In the event of an arc flash, are systems in place to respond	There is an emergency response plan in place which includes responding to an arc flash event.			
		appropriately?	Employees are trained to respond to an arc flash event and an emergency drill(s) has been conducted to test efficiency and effectiveness of the plan.			
			Switch-rooms are free of equipment, clean, have clear exits, emergency lighting and exit signage in place.			
			Support is available for employees following an event eg an employee assistance program.			

Item	Topics	Questions	Example of what to look for	Impler Yes	nented No	Comments
5	Consultation	occurred with employees (and	Employees (and independent contractors) who are, or are likely to be, affected.			
	independent contractors) and their representatives regarding matters including identifying or assessing hazards or risks, and making decisions about the control measures implemented by the arc flash management strategy?	contractors) and their representatives regarding matters	Health and safety representatives where employees are represented by an HSR.			
		Arc flash subject matter experts.				

### **Further information**

For more information regarding arc flash hazard management, contact the WorkSafe Victoria Advisory Service on 1800 136 089 or visit **worksafe.vic.gov.au**.

For information on electricity safety legislation, contact Energy Safe Victoria on 03 9203 9700 or visit **esv.vic.gov.au**.

#### **WorkSafe**

Occupational Health and Safety Act 2004

Occupational Health and Safety Regulations 2017

Plant, Compliance Code

Consultation: A guide for Victorian workplaces

### **Energy Safe Victoria**

Electricity Safety Act 1998

Electricity Safety (General) Regulations 2019

Arc Flash Hazard Guideline

Code of practice on electrical safety for work on or near high voltage electrical apparatus (the Blue Book)

### **Australian Energy Council**

Electrical Arc Flash Hazard Management Guideline **energycouncil.com.au** 

#### **Australian standards**

AS/NZS 3000 Wiring Rules

AS/NZS 4836 Safe working on or near low-voltage electrical installations and equipment

#### **Other**

IEEE 1584-2018: Guide for Performing Arc-Flash Hazard Calculations

NFPA 70E – Standard for Electrical Safety in the Workplace 2018

ENA NENS 09 – National guide to the selection, use and maintenance of PPE for electrical arc hazards

For DC calculations refer to AS/NZS 5139 or NFPA 70E

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